High-performance Implementation of 3D Seismic Target-oriented Imaging

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Seismic exploration





Data size is rather big: 100 Gbytes – 10 Tbytes

14000



Image

Practical needs: fast computation of high quality images!

Beam Imaging for 3D SeismicData: imaging condition in acquisition point coordinates

Hill N. R. Prestack Gaussian-beam depth migration // Geophysics. – 2001. – V.66. – P. 1240–1250.

$$I_{\mathbf{h}}(\mathbf{r}) \approx \frac{2i\omega}{\pi} C_0 \sum_{\mathbf{L}} \int d\omega \int \int dp_x^d dp_y^d$$
$$\times \int \int \frac{dp_x^s dp_y^s}{p_z^s} u_{GB}^*(\mathbf{r}; \mathbf{L} + \mathbf{h}, \mathbf{p}^d; \omega)$$
$$\times u_{GB}^*(\mathbf{r}; \mathbf{L} - \mathbf{h}, \mathbf{p}^s; \omega) D_{\mathbf{h}}(\mathbf{L}, \mathbf{p}^d + \mathbf{p}^s, \omega). \quad (16)$$

M.I. Protasov, V.A. Tcheverda, A.P. Pravduhin. 3D true-amplitude anisotropic elastic Gaussian beam depth migration of 3D irregular data // Journal of seismic exploration. – 2019. – V.28(2) . – P.121-146.



$$f_{h}(\bar{x}, h_{x0}, h_{y0}) \approx \int dx_{m} dy_{m} dh_{x} dh_{y} dx_{m0} dy_{m0} \cdot BelDet \cdot \begin{bmatrix} T_{gbt}^{m}(x_{m}, y_{m}; \bar{x}; x_{m0}, y_{m0}) \\ \vec{T}_{gbt}^{r}(h_{x}, h_{y}; \bar{x}; h_{x0}, h_{y0}) \\ \vec{\phi}(x_{m}, y_{m}; h_{x}, h_{y}; t = t_{gb}^{s}(x_{s}, y_{s}) + t_{gb}^{r}(x_{r}, y_{r})); \end{bmatrix}$$

Equal beam patterns for all points

Beam Imaging for 3D Seismic Data: imaging condition in structural angles



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The impact of the beam kernel on selective images



Beam Kernel is defined by beams (its width) in the image points

Computational time comparison for midpoint-offset realization and structural angle realization.

Data type	Data size	Computational time (1 CPU) structural angle realization	Computational time (1 CPU) midpoint-offset realization
2D data set	2 GB	40 hours	1 hour
3D data set	26 GB	4000 hours	37 hours



General upper-level diagram



Parallelization beam of attributes computation



Parallelization of data mapping process



Initial non-optimal version: equal areas of data for every mpi node



Example: 10 data areas per 10 mpi nodes

Non-equal number of traces!

Non-optimal node usage!

Computational efficiency 40 %!

6-th node 7-th node 8-th node 9-th node 10-th node

First optimization: get equal number of data traces for every mpi node

59 traces 57 traces 59 traces 57 traces 58 traces 58 traces 59 traces 59 traces 59 traces 59 traces

Example: 10 data areas per 10 mpi nodes

1-st node 2-nd node 3-nd node 4-th node 5-th node

More efficient node usage!

Equal number of traces!

Computational efficiency 60-70 %!

Second optimization: take into account data illumination in each area



Example: 10 data areas per 10 mpi nodes

2-nd node 3-nd node 4-th node 5-th node 1-st node

More efficient node usage!

Equal number of traces

+ data illumination!

Computational efficiency 80-90 %!

Weak scaling



3D seismic data from north of Siberia: image results

confirmation of the reefs



3D seismic data from north of Siberia: computational times

lmage size nx×ny×nz×na	Data size	Computational resources	Computational time
450×400×2×8	23 GB	2 Nodes × 24 CPU cores	≈ 2.3 hours
200×1×125×24	44 GB	4 Nodes × 24 CPU cores	≈ 0.6 hours
270×250×1×24	44 GB	4 Nodes × 24 CPU cores	≈ 1.2 hours

3D seismic data from Kara Sea: image results



reflection imaging

diffraction imaging

3D seismic data from Kara Sea: computational times

lmage size nx×ny×nz × na	Data size	Computational resources	Computational time
300×200×1 × 24	592 GB	16 Nodes × 24 CPU cores	≈ 20 hours
300×200×1 × 108	592 GB	32 Nodes × 54 CPU cores	≈ 20 hours
300×1×401 × 56	592 GB	32 Nodes × 56 CPU cores	≈ 6 hours

Conclusions

- 1. Parallel implementation of the 3D seismic target-oriented imaging algorithm is developed.
- 2. The implementation of target-oriented imaging utilizes MPI and OpenMP technologies providing two-level parallelization.
- 3. Created version of target-oriented migration provides superior quality images comparing to conventional beam imaging, especially in terms of the diffraction imaging results.
- 4. Field data examples demonstrate that the developed parallel implementation of target-oriented imaging can process large enough volumes of 3D seismic data in production mode.

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Thank you for attention!

Questions?